

LEWIS COUNTY REC

SCHEDULE A

SINGLE PHASE SERVICE 120/240

DATE TO BE EFFECTIVE: MAY 1, 2024

Available to consumers requiring single phase service, subject to the established rules and regulations of the Seller. Single phase motors shall not require a starting current of more than 260 amperes at approximately 240 Volts. The capacity of any individual motor served under this rate schedule is limited to 10 HP, unless prior approval is obtained by the Cooperative.

CHARACTER OF SERVICE:

Single Phase Service, 60 Hertz, at available secondary Voltages.

MONTHLY RATE:

Service Availability Charge: @ \$1.75/Day (no kWh)

1000 kWh \$0.1275

1000+ kWh \$0.1250

Sales Tax Not Included

MINIMUM CHARGE:

The daily charge shall be \$1.75 for single phase customers.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be in addition to the reconnect fee. When service is reconnected by the same member within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

TERMS OF PAYMENT:

The monthly bill is due on the fifteenth (15th) of the month. If payment is not received by the fifteenth, a penalty charge will be added. Disconnect date for an unpaid bill is the twenty-fifth (25th) of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODES: 10 & 11

LEWIS COUNTY RURAL ELECTRIC COOPERATIVE ASSOCIATION

**SCHEDULE B
SINGLE PHASE SERVICE 240/480**

DATE TO BE EFFECTIVE: MAY 1, 2024

AVAILABILITY:

Available to consumers requiring single phase service, subject to the established rules and regulations of the Seller. Single phase motors shall not require a starting current of more than 260 amperes at approximately 230 Volts.

CHARACTER OF SERVICE:

Single Phase Service, 60 Hertz, at available secondary Voltages.

MONTHLY RATE:

Service Availability Charge: @ \$1.90/Day (no kWh)

1000 kWh \$0.1275

1000+ kWh \$0.1250

Sales Tax Not Included

MINIMUM CHARGE:

The daily charge shall be \$1.90 for single phase 240/480 customers.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be coordinated with the reconnect fee. When service is reconnected within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

TERMS OF PAYMENT:

The monthly bill is due on the fifteenth (15) of the month. If payment is not received by the fifteenth, a \$20.00 penalty charge will be added. Lewis County REC will mail delinquent notices on or about the 15th of the month. Disconnect date for an unpaid bill is the 25th of the month. A fee of \$100.00 will be charged for each trip required for disconnection, reconnection, or collection. A \$100.00 fee shall be charged members requesting reconnection within one year of disconnection, plus the additional months of service availability as outlined above.

RATE CODES: 20 & 21

LEWIS COUNTY RURAL ELECTRIC COOPERATIVE ASSOCIATION

**SCHEDULE C
THREE PHASE SERVICE/NO DEMAND**

DATE TO BE EFFECTIVE: MAY 1, 2024

AVAILABILITY:

Available to consumers requiring three phase service, subject to the established rules and regulations of the Seller. Single phase motors shall not require a starting current of more than 260 amperes at approximately 230 Volts.

CHARACTER OF SERVICE:

Three Phase Service, 60 Hertz, at available secondary Voltages.

MONTHLY RATE:

Service Availability Charge: @ \$2.75/Day (no kWh)

1000 kWh \$0.1275

1000+ kWh \$0.1250

Sales Tax Not Included

MINIMUM CHARGE:

The daily charge shall be \$2.75 for Three Phase Customers.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be coordinated with the reconnect fee. When service is reconnected within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

TERMS OF PAYMENT:

The monthly bill is due on the fifteenth (15) of the month. If payment is not received by the fifteenth, a \$20.00 penalty charge will be added. Lewis County REC will mail delinquent notices on or about the 15th of the month. Disconnect date for an unpaid bill is the 25th of the month. A fee of \$100.00 will be charged for each trip required for disconnection, reconnection, or collection. A \$100.00 fee shall be charged members requesting reconnection within one year of disconnection, plus the additional months of service availability as outlined above.

RATE CODE: 30

LEWIS COUNTY REC
SCHEDULE I/SINGLE PHASE
SINGLE PHASE IRRIGATION

DATE TO BE EFFECTIVE: MAY 1, 2024

Available to all customers for irrigation pumps including center pivot systems and pumps used for crop irrigation by the flooding method. The capacity of any individual motor served under this rate schedule is limited to 15 HP, unless prior approval is obtained by the Cooperative.

CHARACTER OF SERVICE:

Single or Three Phase Service, 60 Hertz, at available secondary Voltages.

MONTHLY RATE:

Service Availability Charge – Single Phase @ \$3.00/Day (no kWh)

1000 kWh \$0.1425/kWh

1000+ kWh \$0.1390 kWh

Sales Tax Not Included

MINIMUM CHARGE:

The daily charge shall be \$3.00 for Single Phase Irrigation Service.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be in addition to the reconnect fee. When service is reconnected by same the member within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

TERMS OF PAYMENT:

The monthly bill is due on the fifteenth (15th) of the month. If payment is not received by the fifteenth, a penalty charge will be added. Disconnect date for an unpaid bill is the twenty-fifth (25th) of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODES: 40

LEWIS COUNTY REC
SCHEDULE I/THREE PHASE
THREE PHASE IRRIGATION

DATE TO BE EFFECTIVE: MAY 1, 2024

Available to all customers for irrigation pumps including center pivot systems and pumps used for crop irrigation by the flooding method. The capacity of any individual motor served under this rate schedule is limited to 15 HP, unless prior approval is obtained by the Cooperative.

CHARACTER OF SERVICE:

Three Phase Service, 60 Hertz, at available secondary Voltages.

MONTHLY RATE:

Service Availability Charge – Three Phase	@ \$3.75/Day (no kWh)
1000 kWh	\$0.1425/kWh
1000+ kWh	\$0.1390/kWh

Sales Tax Not Included

MINIMUM CHARGE:

The daily charge shall be \$3.75 for Three Phase Irrigation Service.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be in addition to the reconnect fee. When service is reconnected by the same member within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

TERMS OF PAYMENT:

The monthly bill is due on the fifteenth (15th) of the month. If payment is not received by the fifteenth, a penalty charge will be added. Disconnect date for an unpaid bill is the twenty-fifth (25th) of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODE: 50

**LEWIS COUNTY REC
SCHEDULE LP>55
LARGE POWER SERVICE (ABOVE 55 KVA)**

DATE TO BE EFFECTIVE: MAY 1, 2024

Available to consumers requiring more than 55 kVA of transformer capacity, located on or near seller's lines for all types of usage, subject to the established rules and regulations of seller.

CHARACTER OF SERVICE:

Three Phase, 60 Hertz, at Seller's standard Voltages.

MONTHLY RATE:

Service Availability Charge	\$4.25/Day (no kWh)
Demand Charge:	\$13.50/kW
kWh Charge	\$0.0756/kWh
Sales Tax Not Included	

MINIMUM CHARGE:

The daily charge shall be \$4.25.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be in addition to the reconnect fee. When service is reconnected by the same member within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum established kilowatt demand by the consumer during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted for consumers to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

TERMS OF PAYMENT:

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of each month, the gross rates shall apply. Disconnect date for an unpaid bill is the 25th of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODE: 60

**LEWIS COUNTY REC
SCHEDULE LP/PRIMARY
HIGH VOLTAGE SUPPLY (PRIMARY METERED)**

DATE TO BE EFFECTIVE: MAY, 1 2024

Available to any consumer with a demand of 500 kW or higher, or by special contract where it is mutually advantageous to the Consumer and the Cooperative.

CHARACTER OF SERVICE:

Three Phase, 60 Hertz, at Seller's standard Voltages.

MONTHLY RATE:

Service Availability Charge	\$4.25/Day (no kWh)
Demand Charge	\$13.50/kWh
kWh Charge	\$0.0674/kWh
Sales Tax Not Included	

MINIMUM CHARGE:

The daily charge shall be \$4.25 plus the maximum demand established during the preceding eleven months as described in the following billing demand clause.

When service is disconnected, the minimum charge, as stated in the preceding paragraph, shall prevail for up to and including twelve (12) months. When service is reconnected by the same member within the twelve (12) month period after disconnection, the total amount of the minimum charge for the disconnection period shall be due at the time of reconnection.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below, but not less than the maximum demand established during the preceding eleven months.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than 95%, if and when the Seller deems necessary. Such adjustments may be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

TERMS OF PAYMENT:

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of each month, the gross rates shall apply. Disconnect date for an unpaid bill is the 25th of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODE: 70

**LEWIS COUNTY RURAL ELECTRIC COOPERATIVE ASSOCIATION
SCHEDULE LP -
NU-STAR PIPELINE STATION W-2, LEWIS COUNTY, MISSOURI**

DATE TO BE EFFECTIVE: MAY 1, 2024

This Schedule LP is attached to and forms a part of the agreement for the purchase of power between the Lewis County Rural Electric Cooperative Association and Gulf Central Pipeline Company dated April 1, 1972.

The charges for electrical power and energy supplied under the terms of this agreement are as follows:

FACILITY CHARGE:

The monthly facility charge to be paid to Seller shall be \$430.00

POWER AND ENERGY CHARGE:

Demand Charges: \$9.00/KW

Energy Charge: All kWh @ .0595 cents/kWh

All applicable sales tax will be added

TYPE OF SERVICE

Three phase, alternating current, sixty cycles, at 2400 Volts.

BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below, but not less than the maximum demand established during the preceding eleven months.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%, if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

SERVICE PROVISIONS

1. **Delivery Point.** The delivery point and the metering point shall be the low voltage terminal of the substation provided by the Seller. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. **Lighting.** Both power and lighting shall be billed at the foregoing rate.

TERMS OF PAYMENT:

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid within ten days from the date of the bill, the gross rates shall apply. Disconnect date for an unpaid bill is the 25th of the month. A fee of \$100.00 will be charged for each trip required for disconnection, reconnection, or collection. A \$100.00 fee shall be charged to members requesting reconnection within one year of disconnection.

RATE CODE: 80

LEWIS COUNTY REC

SCHEDULE A

TIME OF USE SINGLE PHASE SERVICE 120/240

DATE TO BE EFFECTIVE: MAY 1, 2024

Available to consumers requiring single phase service for their electric vehicle charging systems, subject to the established rules and regulations of the Seller. Single phase motors shall not require a starting current of more than 260 amperes at approximately 240 Volts. The capacity of any individual motor served under this rate schedule is limited to 10 HP, unless prior approval is obtained by the Cooperative.

CHARACTER OF SERVICE:

Single Phase Service, 60 Hertz, at available secondary Voltages.

MONTHLY RATE:

Service Availability Charge:	@ \$1.75/day (no kWh)
Regular kWh (4 a.m. – 10 p.m.)	\$0.13
Discounted kWh (10 p.m. – 4 a.m.)	\$0.08
Sales Tax Not Included	

MINIMUM CHARGE:

The minimum monthly charge shall be \$1.75/day for single phase customers.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be in addition to the reconnect fee. When service is reconnected by the same member within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

TERMS OF PAYMENT:

The monthly bill is due on the fifteenth (15th) of the month. If payment is not received by the fifteenth, a penalty charge will be added. Disconnect date for an unpaid bill is the twenty-fifth (25th) of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODE: 91

**LEWIS COUNTY REC
SCHEDULE LP>55
TIME OF USE LARGE POWER SERVICE (ABOVE 55 KVA)**

DATE TO BE EFFECTIVE: MAY 1, 2024

Available to consumers requiring more than 55 kVA of transformer capacity, located on or near seller's lines for electric vehicle charging systems, subject to the established rules and regulations of seller.

CHARACTER OF SERVICE:

Three Phase, 60 Hertz, at Seller's standard Voltages.

MONTHLY RATE:

Service Availability Charge	\$4.25/Day (no kWh)
Anytime (Noncoincidental) Demand Charge	\$3.00/kW
On-Peak Demand Charge (5 a.m. – 9 p.m.)	\$13.50/kW
All kWh	\$0.0700/kWh
Sales Tax Not Included	

MINIMUM CHARGE:

The daily charge shall be \$4.25.

When service is disconnected, the service availability charge shall prevail for up to and including twelve (12) months. The service availability charge will be in addition to the reconnect fee. When service is reconnected by the same member within the twelve (12) month period after disconnection, the total amount of service availability for the disconnection period shall be due at the time of reconnection.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum established kilowatt demand by the consumer during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted for consumers to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

TERMS OF PAYMENT:

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of each month, the gross rates shall apply. Disconnect date for an unpaid bill is the 25th of the month. Additional service charges will apply as outlined in Schedule F.

RATE CODE: 93

LEWIS COUNTY RURAL ELECTRIC COOPERATIVE ASSOCIATION

SCHEDULE SL

SECURITY LIGHTING

DATE TO BE EFFECTIVE: MAY 1, 2024

SCHEDULE APPLICABLE TO: SECURITY LIGHTING

AVAILABILITY:

To any customer at any point of Cooperative's secondary distribution lines where existing secondary exists, subject to the established rules and regulation of the Seller.

APPLICATION:

To unmetered outdoor lighting service, Cooperative will install, own, operate, and maintain lamp fixtures, including any necessary lamp replacements. All necessary service maintenance will be furnished at Cooperative's expense as soon as practical.

RATE:

175 W MVL/100 HPS \$00.50/DAY

40 W LED \$00.50/DAY

Sales Tax Not Included